



Table S14. Summary statistics for natural gas – Idaho, 2007-2011

	2007	2008	2009	2010	2011
<b>Number of Producing Gas Wells at End of Year</b>	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
<b>Total Dry Production</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	704,429	688,782	693,892	708,806	606,099
Intransit Receipts	21,936	0	0	0	0
Interstate Receipts	233,472	237,853	230,465	204,376	175,105
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	189	147	141	72	166
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	3,767	-19,066	-11,510	<sup>R</sup> -3,006	-745
<b>Total Supply</b>	<b>963,793</b>	<b>907,716</b>	<b>912,988</b>	<b><sup>R</sup>910,248</b>	<b>780,625</b>

See footnotes at end of table.

Table S14. Summary statistics for natural gas – Idaho, 2007-2011 – continued

	2007	2008	2009	2010	2011
<b>Disposition (million cubic feet)</b>					
Consumption	81,937	88,515	85,197	<sup>R</sup> 83,326	82,491
Deliveries at U.S. Borders					
Exports	0	252	113	12	10
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	881,766	818,950	827,150	826,769	697,978
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	89	0	528	142	146
<b>Total Disposition</b>	<b>963,793</b>	<b>907,716</b>	<b>912,988</b>	<b><sup>R</sup>910,248</b>	<b>780,625</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup>	7,542	6,869	7,031	7,679	5,201
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	23,419	27,532	25,531	23,975	26,666
Commercial	14,274	16,333	15,740	15,033	16,855
Industrial	24,119	25,191	24,256	24,195	25,392
Vehicle Fuel	79	60	65	<sup>R</sup> 69	78
Electric Power	12,504	12,530	12,575	12,375	8,299
<b>Total Delivered to Consumers</b>	<b>74,395</b>	<b>81,646</b>	<b>78,166</b>	<b><sup>R</sup>75,647</b>	<b>77,289</b>
<b>Total Consumption</b>	<b>81,937</b>	<b>88,515</b>	<b>85,197</b>	<b><sup>R</sup>83,326</b>	<b>82,491</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	2,169	2,285	2,560	2,713	3,236
Industrial	23,647	24,709	23,835	23,766	24,874
<b>Number of Consumers</b>					
Residential	323,114	336,191	342,277	346,602	350,871
Commercial	33,767	37,320	38,245	38,506	38,912
Industrial	188	199	187	184	178
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	423	438	412	390	433
Industrial	128,294	126,590	129,711	131,492	142,651
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	6.31	7.88	3.86	4.19	3.90
Exports	--	7.43	4.49	5.85	4.74
Citygate	6.68	7.48	5.63	4.82	4.65
Delivered to Consumers					
Residential	11.47	11.07	10.54	8.95	8.80
Commercial	10.67	10.28	9.77	8.21	8.09
Industrial	9.39	9.18	8.53	6.39	6.36
Vehicle Fuel	11.42	12.45	9.33	7.51	3.33
Electric Power	W	W	W	W	W

-- Not applicable.

<sup>R</sup> Revised data.

<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.